

Big Data in the Utilities Industry

Current status and future outlook



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May 2015

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Agenda

Overview of Demand Side Analytics at PG&E

Analytics Development is an Ongoing Process

Examples of DSA work



Pacific Gas and Electric Company³



Energy services to 15 MM people:

- 5.1 MM Electric accounts
- 4.3 MM Natural gas accounts

**70,000 square miles with diverse topography
and climate zones**

20,000+ employees

A regulated, investor-owned utility



Demand Side Analytics Team Overview

Team Mission

- Provide strategic and analytical support for decision making within Customer Energy Solutions (CES) and other groups throughout PG&E
- To grow data-driven decision making as a discipline throughout PG&E

Energy Efficiency

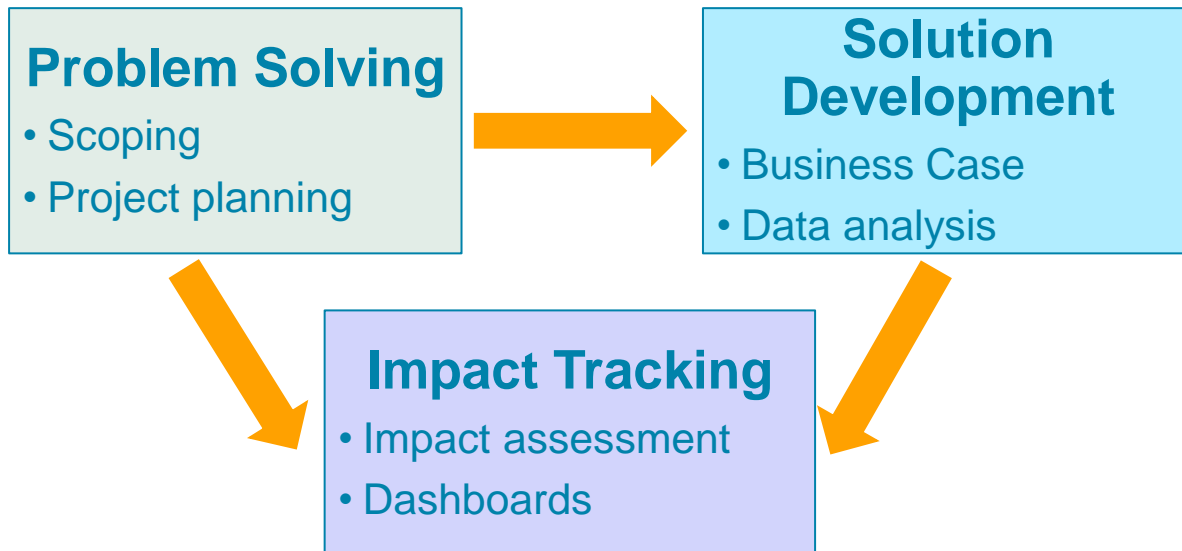
Demand Response

Distributed Generation

Pricing Products

Electric Vehicles

Works with Electric Operations and Energy Procurement to tackle cross-cutting strategic issues such as the 'duck curve' or deferral of distribution equipment investments





Agenda

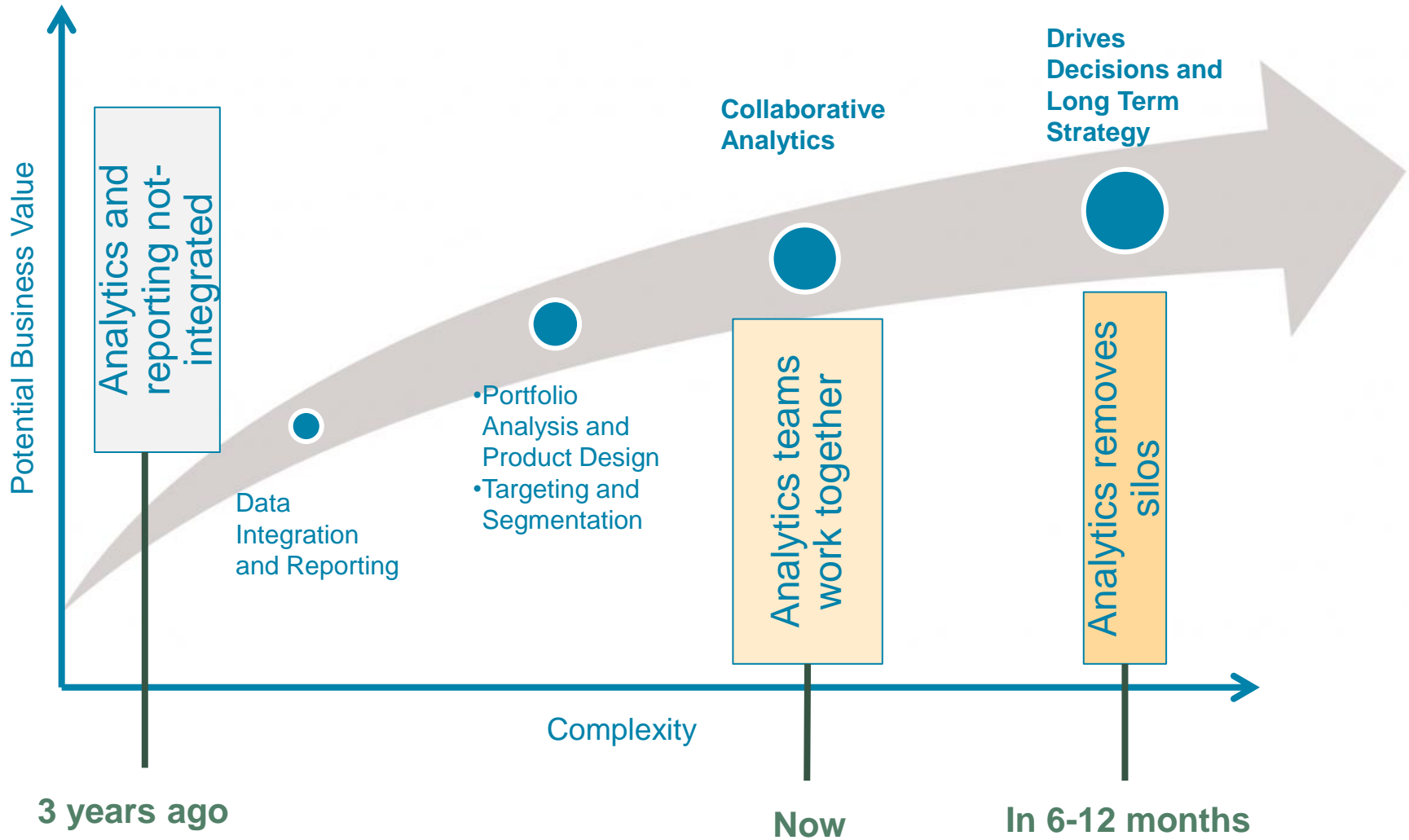
Overview of Demand Side Analytics at PG&E

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Examples of DSA work



Analytics Development is an Ongoing Process

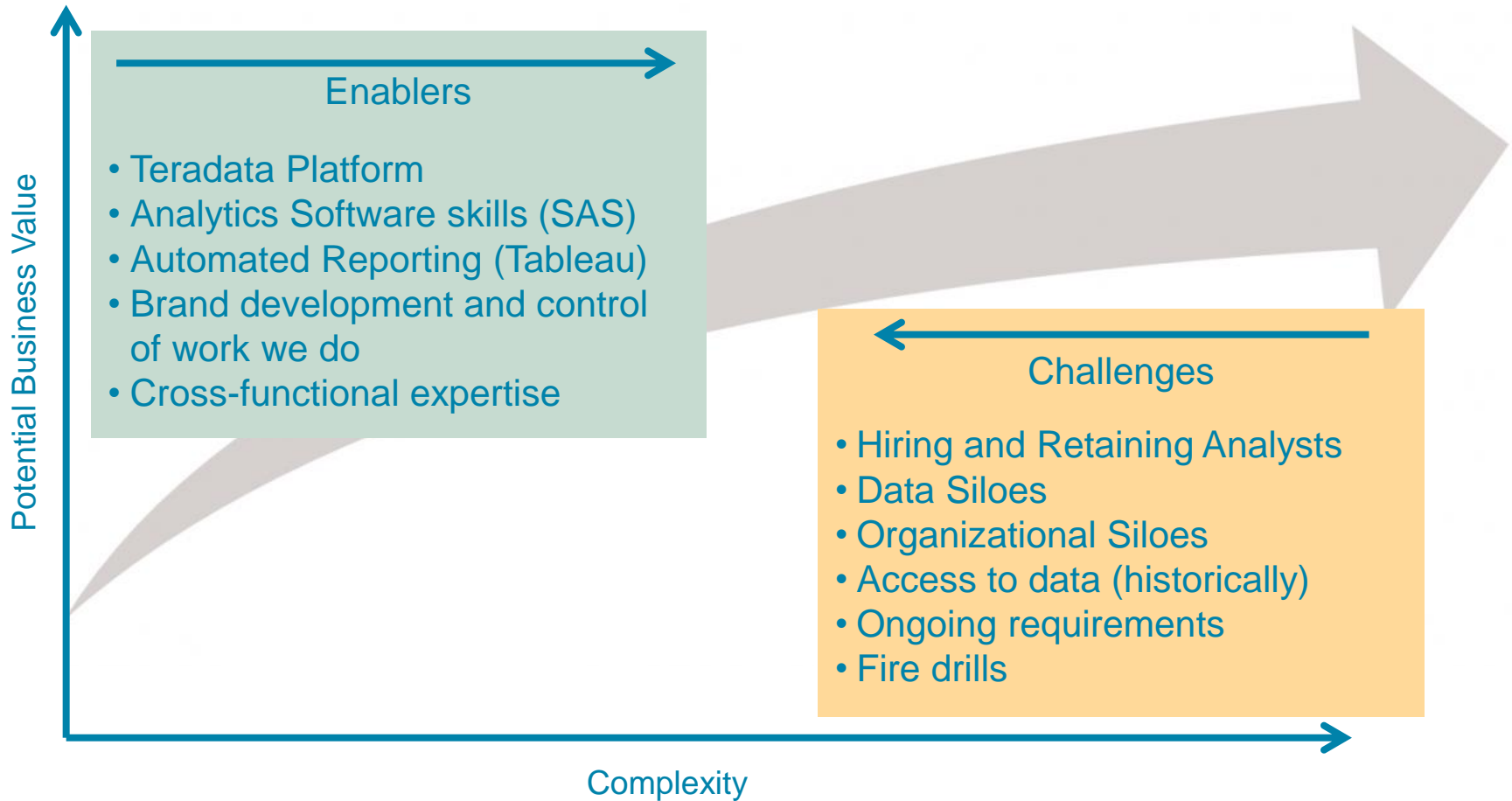


TEAM HISTORY

- Started *four years ago* as a brainchild of a Senior Director in Customer Energy Solutions

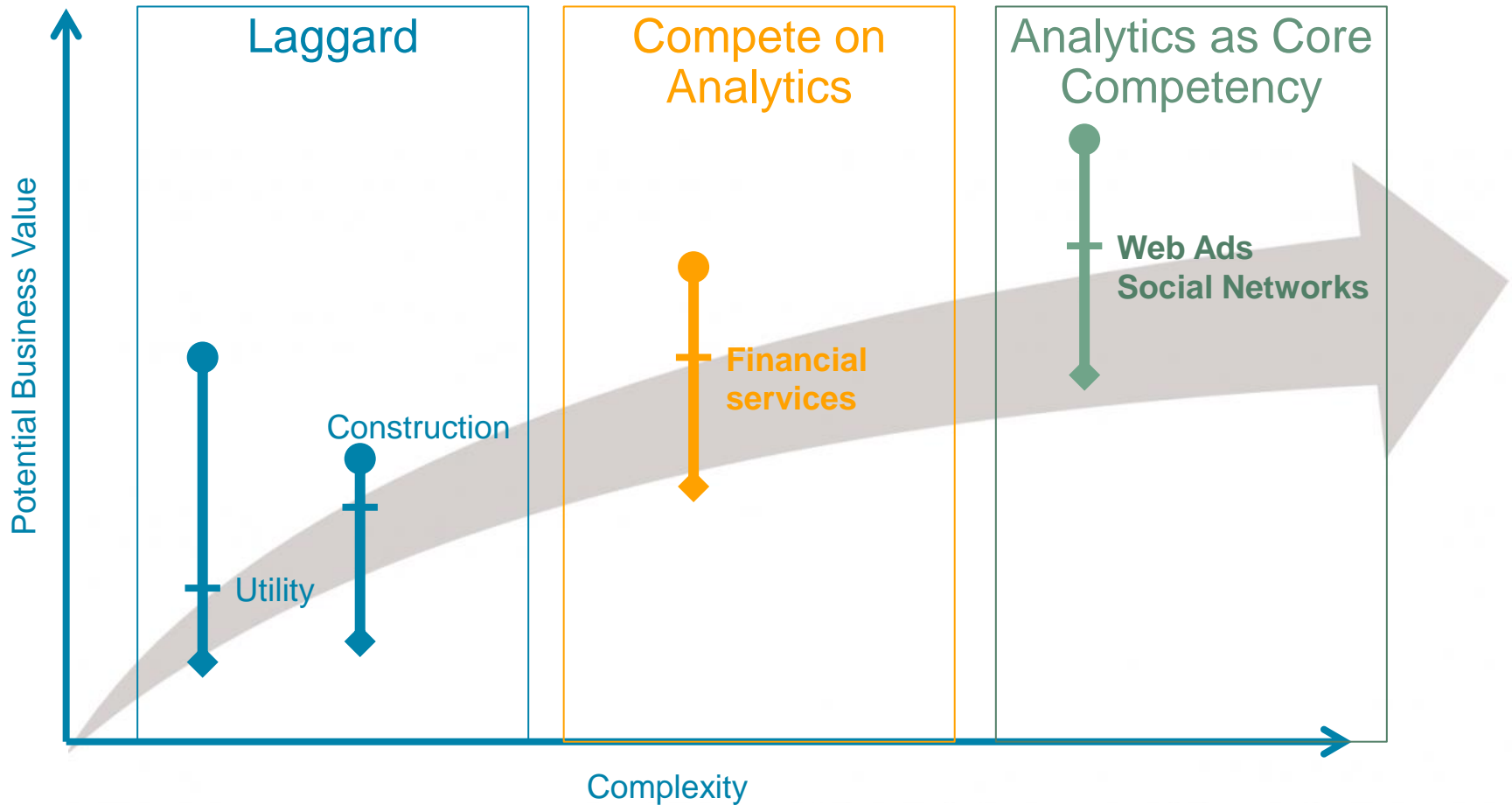


Demand Side Analytics Team Overview





Utility is a Laggard Industry with Strong Analytics Potential 8



- Analytics Potential
- Current Analytics State
- ◆ Analytics Base



Agenda

Team Intro

Analytics Development is an Ongoing Process

Examples of DSA work

- Data Integration and Visualization
- Targeting
- Integration and Planning



Data Integration and Visualization



Data Visualization Helps Transition from Reporting to an Analytics Driven Culture

Metrics and Data have always been used at PG&E to drive decision making. Furthermore, executive leadership holds each organization accountable by tracking performance on specific data and metrics.

Data-Driven Decisions

Historically, Excel and PowerPoint were used to track performance.

Insight-Driven Decisions

Now, each organization in CES has a custom built performance dashboard, which tracks key metrics, finances, safety stats, etc.

Program ID	Program Name	Cycle	IDU	Sector	Program Implementation	Target Market	Program Category
821001	Residential Energy Auditor III	2013-2014	PG&E	RESIDENTIAL	KU Core/Statewide	Residential	Workforce Education and Training
821002	Plus Loans and Applications	2013-2014	PG&E	RESIDENTIAL	KU Core/Statewide	Residential	Rate
821003	MultiFamily Energy Efficiency Rebates Program	2013-2014	PG&E	RESIDENTIAL	KU Core/Statewide	Residential	Rate
821004	Energy Upgrade California	2013-2014	PG&E	RESIDENTIAL	KU Core/Statewide	Residential	Rate
821005	Residential New Construction	2013-2014	PG&E	RESIDENTIAL	KU Core/Statewide	Residential	New Construction
821006	Residential HVAC	2013-2014	PG&E	RESIDENTIAL	KU Core/Statewide	Residential	Rate
821011	Commercial Calculated Incentives	2013-2014	PG&E	COMMERCIAL	KU Core/Statewide	Commercial	Customer Benefit
821105	Strategy for Design (SfD)	2013-2014	PG&E	COMMERCIAL	KU Core/Statewide	Commercial	New Construction
821012	Commercial Overhead Incentives	2013-2014	PG&E	COMMERCIAL	KU Core/Statewide	Commercial	Rate
821013	Commercial Continuous Energy Improvement	2013-2014	PG&E	COMMERCIAL	KU Core/Statewide	Commercial	Continuous Energy Improvement
821014	Commercial Energy Auditor	2013-2014	PG&E	COMMERCIAL	KU Core/Statewide	Commercial	Workforce Education and Training
821019	Commercial HVAC	2013-2014	PG&E	COMMERCIAL	KU Core/Statewide	Commercial	Rate
821021	Industrial Calculated Incentives	2013-2014	PG&E	INDUSTRIAL	KU Core/Statewide	Industrial	Customer Benefit
821022	Industrial Overhead Incentives	2013-2014	PG&E	INDUSTRIAL	KU Core/Statewide	Industrial	Rate
821023	Industrial Continuous Energy Improvement	2013-2014	PG&E	INDUSTRIAL	KU Core/Statewide	Industrial	Continuous Energy Improvement
821024	Industrial Energy Auditor	2013-2014	PG&E	INDUSTRIAL	KU Core/Statewide	Industrial	Workforce Education and Training
821031	Agricultural Calculated Incentives	2013-2014	PG&E	AGRICULTURAL	KU Core/Statewide	Agricultural	Customer Benefit
821032	Agricultural Overhead Incentives	2013-2014	PG&E	AGRICULTURAL	KU Core/Statewide	Agricultural	Rate
821033	Agricultural Continuous Energy Improvement	2013-2014	PG&E	AGRICULTURAL	KU Core/Statewide	Agricultural	Continuous Energy Improvement
821034	Agricultural Energy Auditor	2013-2014	PG&E	AGRICULTURAL	KU Core/Statewide	Agricultural	Customer Benefit
821041	Primary Lighting III	2013-2014	PG&E	LIGHTING	KU Core/Statewide	Cross-Cutting	Rate
821042	Lighting Incentives	2013-2014	PG&E	LIGHTING	KU Core/Statewide	Cross-Cutting	Rate
821043	Lighting Market Transformation	2013-2014	PG&E	LMT	KU Core/Statewide	Cross-Cutting	Market Transformation
821051	Codes & Standards Programs - New II	2013-2014	PG&E	C&S	KU Core/Statewide	Cross-Cutting	Codes and Standards
821051	Building Codes Advisory	2013-2014	PG&E	C&S	KU Core/Statewide	Cross-Cutting	Codes and Standards
821052	Assessment Standards Advisory	2013-2014	PG&E	C&S	KU Core/Statewide	Cross-Cutting	Codes and Standards
821053	Compliance Improvement	2013-2014	PG&E	C&S	KU Core/Statewide	Cross-Cutting	Codes and Standards
821054	Search Codes	2013-2014	PG&E	C&S	KU Core/Statewide	Cross-Cutting	Codes and Standards
821055	Planning and Coordination	2013-2014	PG&E	C&S	KU Core/Statewide	Cross-Cutting	Codes and Standards
821061	Technology Deployment Support	2013-2014	PG&E	ET	KU Core/Statewide	Cross-Cutting	Emerging Technologies
821062	Technology Assessments	2013-2014	PG&E	ET	KU Core/Statewide	Cross-Cutting	Emerging Technologies
821063	Technology Infrastructure Support	2013-2014	PG&E	ET	KU Core/Statewide	Cross-Cutting	Emerging Technologies
821071	Centers	2013-2014	PG&E	NET	KU Core/Statewide	Cross-Cutting	Workforce Education and Training

Illustrative example



Illustrative example



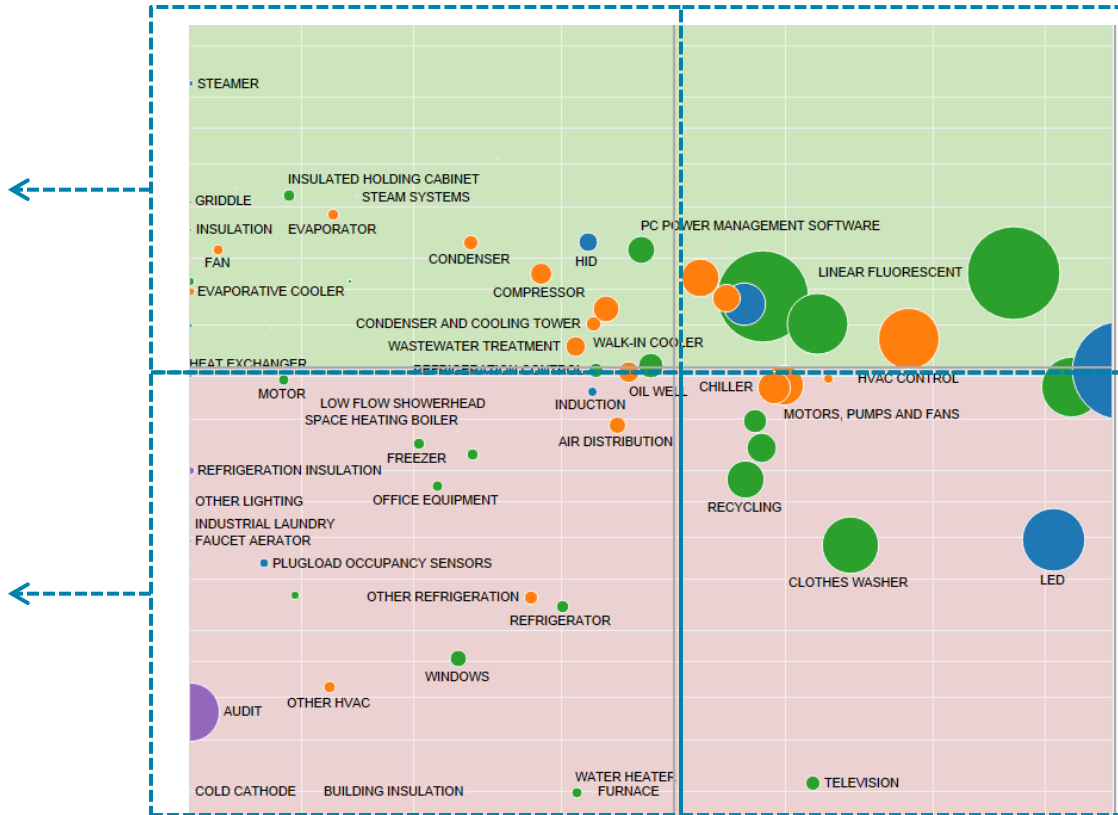
Analytics-Driven Culture



Digging into the Energy Efficiency Portfolio

Analysis of historical portfolio performance, combined with market knowledge, provides for a systematic approach to EE portfolio management

Question 1



Question 3

Question 2

Question 4



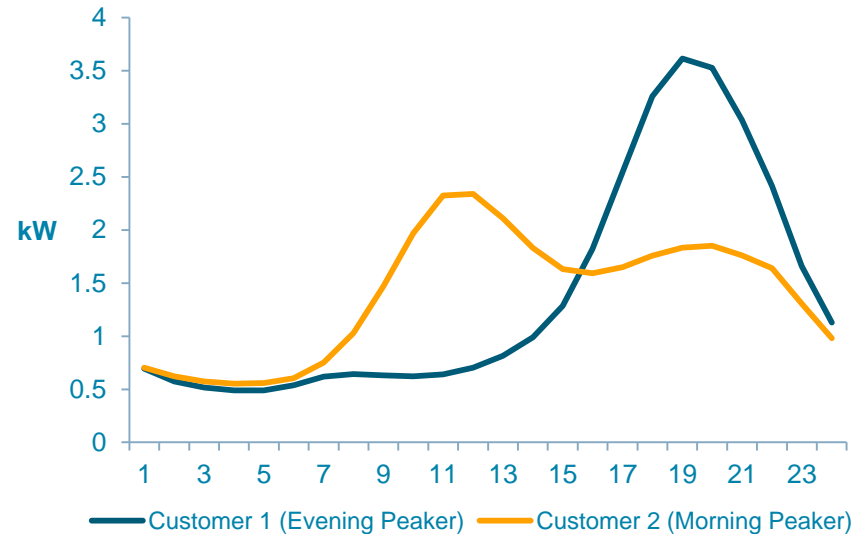
Targeting



Enhancing Program Targeting for Increased Performance and Reliability 14

Interval data allows demand response programs to be targeted such that participating customers will reliably respond to system operator needs

	Likelihood to Enroll	Daily Usage
Customer #1	High	33.4 kWh (Low Tier 3)
Customer #2	High	33.2 kWh (Low Tier 3)



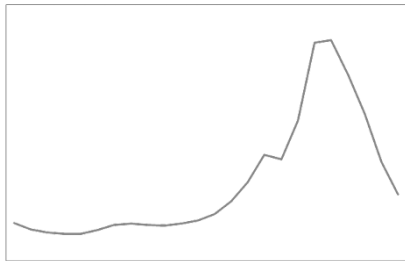
Two potential SmartAC participants have similar overall usage....

...but a load shape based segmentation reveals one is a far better candidate for SmartAC.

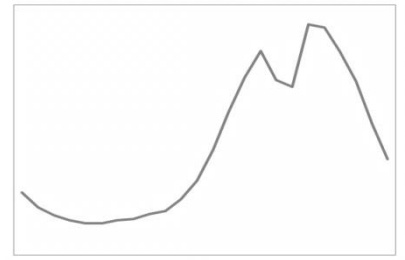


Load Segmentation Adds Significant Value

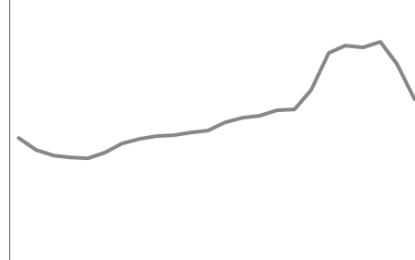
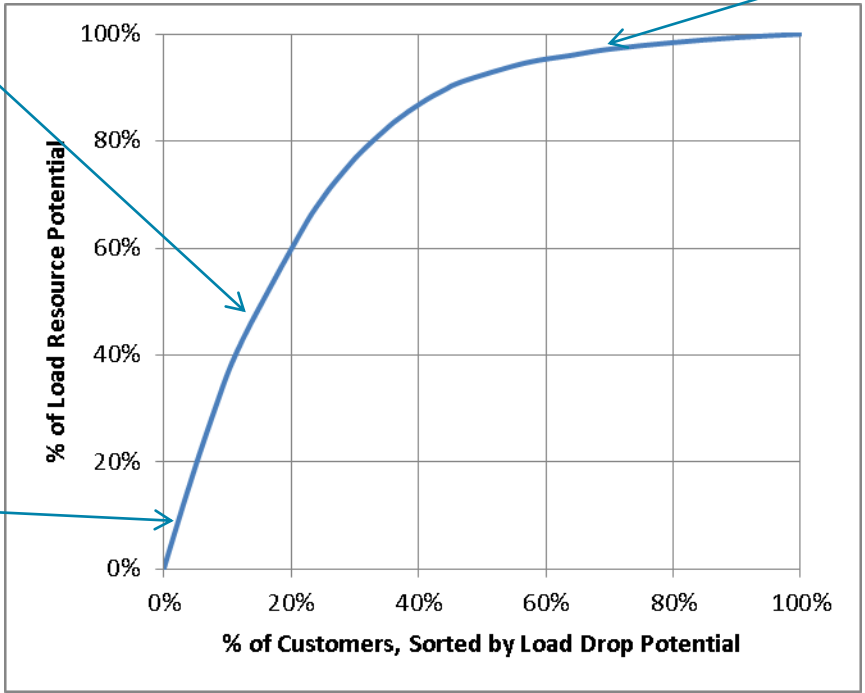
40% of residential customers account for over 80% of load resource potential for SmartAC



Med. Load Drop Segment



High Load Drop Segment



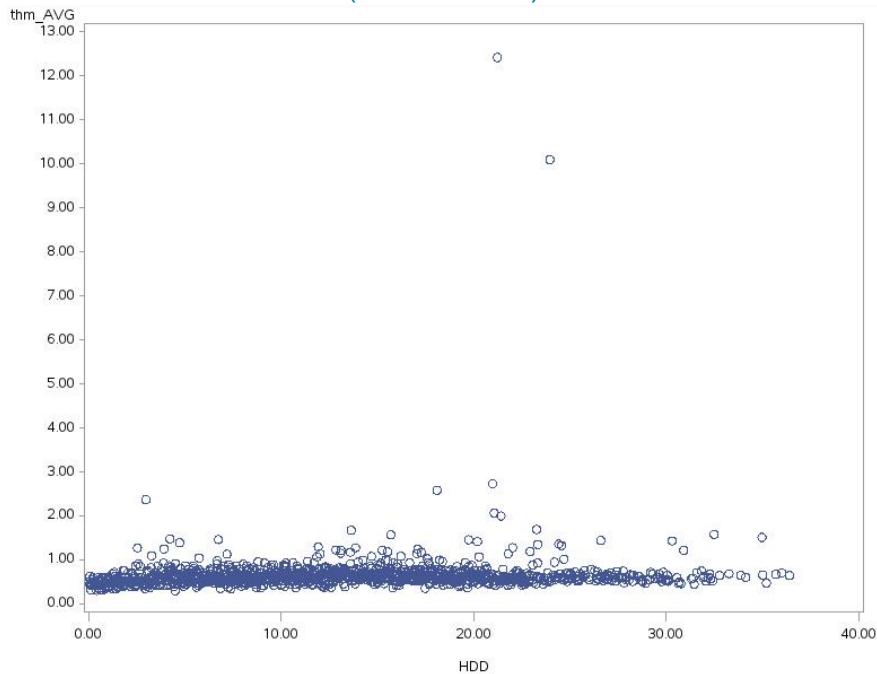
Negligible Load Drop Segment



Individual Heating Needs Sensitivity

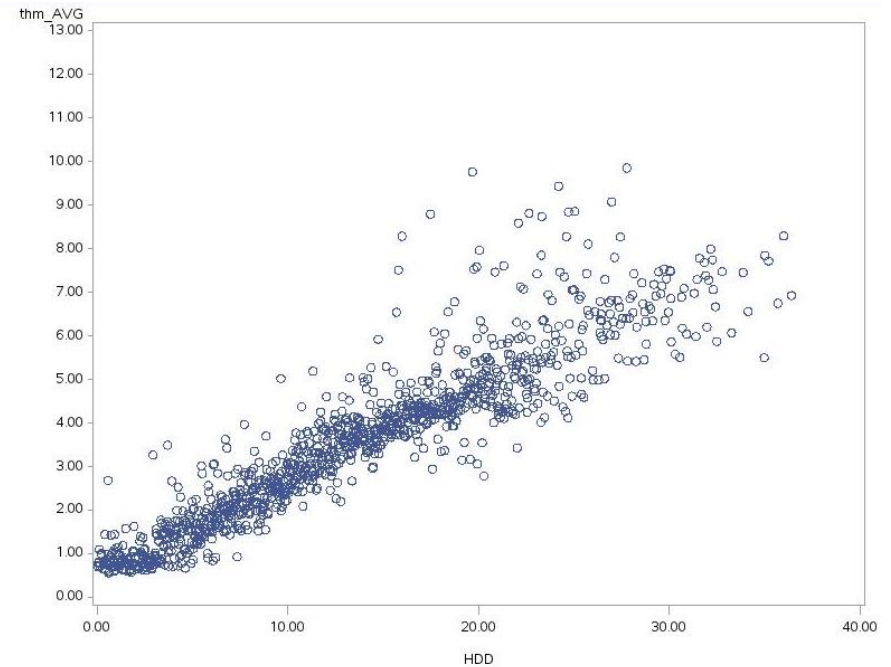
Heating needs drive most winter usage for about 70% of customers. Since high usage is almost always due to heating, high sensitivity customers are also high usage customers.

Low Sensitivity Customers
(Bottom 10%)



Other factors likely explain most gas use variance.

High Sensitivity Customers
(Top 10%)



Heating needs are a key driver of gas use variance.

Filters

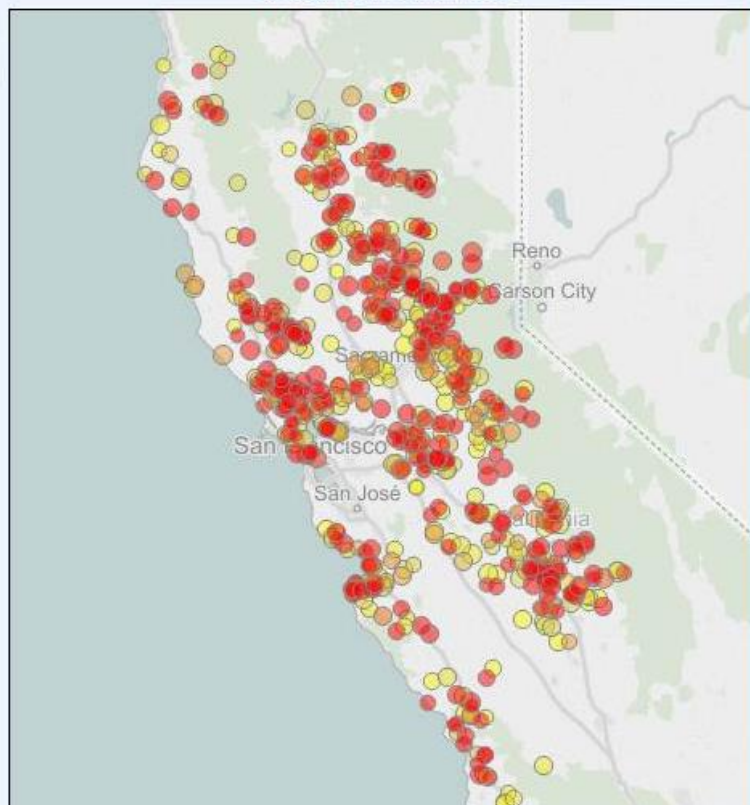
Top Suspected Cases <input type="text" value="1,000"/>	Avg Max Month Usgr (kWh) <input type="text" value="545"/> <input type="text" value="1,599"/> <input type="range"/>	County <input type="text" value="(Multiple values)"/>	City <input type="text" value="(Multiple values)"/>	End Use <input type="text" value="(All)"/>	Meter Type <input type="text" value="(All)"/>
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Top 1,000 Customers Identified By Theft Detection Algorithm

kWh Usage Per Month

Rank	Customer Name	Usage Graph
1	JACKSON POLLOCK	
2	RAY BRADBURY	
3	JACQUES-LOUIS DAVID	
4	JEAN DUJARDIN	
5	GEORGIA O'KEEFE	
6	ASTRID LINDGREN	

Energy Theft Heat Map





Integration and Planning

Targeted DSM for Electric Reliability

Goal: Target demand side programs to defer distribution upgrades, freeing up capital dollars for projects with higher reliability and safety impacts.

Solution: Identify which customers provide the largest opportunity for local peak load reduction by combining SmartMeter data, customer insights, and previous program participation information.

Per recommendations of Distribution Planning, the following substations were targeted:

- 1) Atlantis
- 2) Camelot
- 3) Cibola
- 4) Valhalla



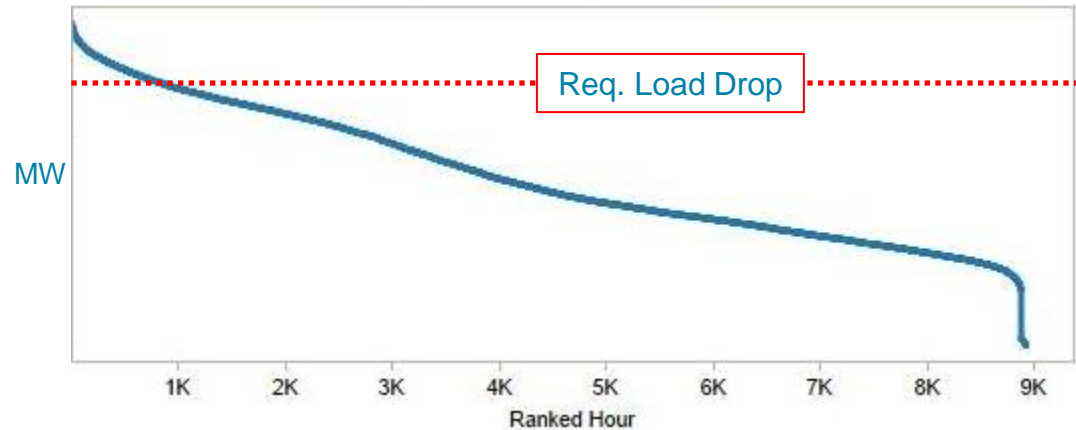


Feeder Load Duration Suggests DSM²⁰ Opportunity

Aggregation of customer data enables new insights into T&D Infrastructure

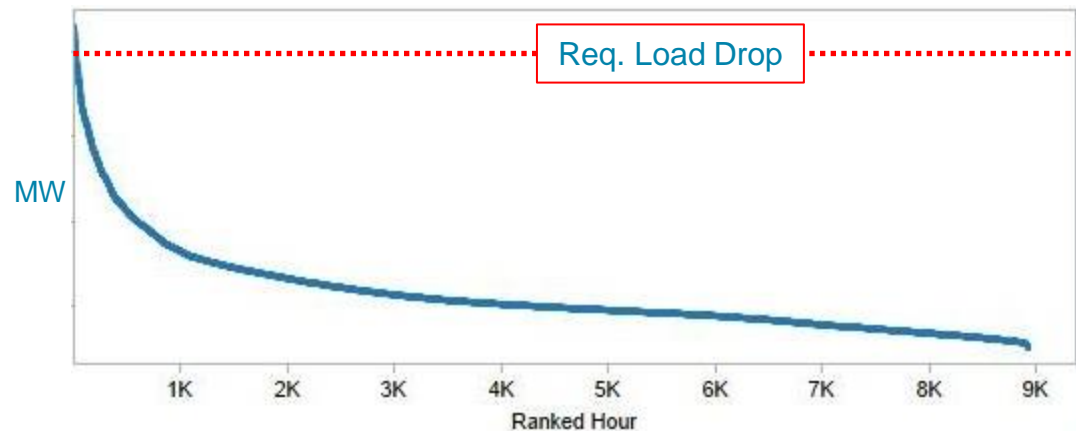
Camelot 9913

Relatively flat load duration curve puts many hours at risk of overload, indicating that EE needs to be a focus



Camelot 9914

Steep load duration curve indicates demand response may be a viable option due to limited hours at risk of overload



All Segment(s) - Cibola 9917 Feeder(s)

Filters

Top SP IDs (For Export)

Customer Name

Feeder Filter

- Atlantis 9910
- Atlantis 9912
- Avalon 9910
- Avalon 9917
- Avalon 9919
- Camelot 9913
- Camelot 9914
- Cibola 9910
- Cibola 9917**
- Elysian Fields 9910
- Elysian Fields 9917
- Metropolis 9919
- Mount Olympus 7917
- Mount Olympus 7919
- Shangri-La 9919
- Utopia 7919
- Valhalla 7915
- Valhalla 7916

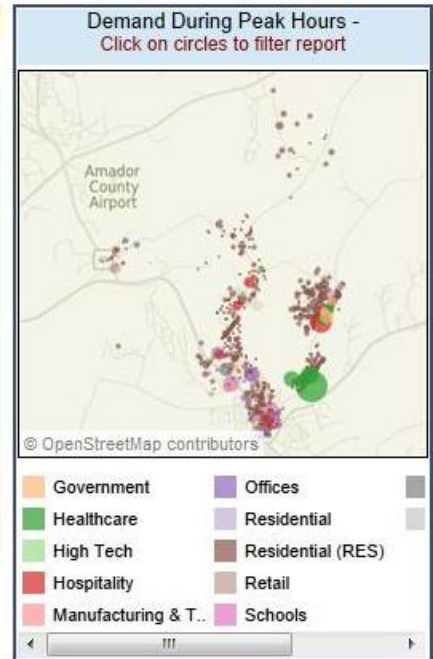
Segment Filter

- LCI
- SMB

Top 100,000 SP IDs By Coincident Demand - Click on chart to filter report

Customer Name	Naics 2 Segment	Assigned Rep	Demand Response	Demand (kW)	DR Participation	kW Savings
BRUCE WILLIS'S NURSING AND RESIDENTIAL CARE FACILITIES	Healthcare			177.6	2.6	
THE OSBOURNES'S AMUSEMENT, GAMBLING, AND RECREATION INDUSTRIES	Hospitality			79.5	6.9	
LEONARD NIMOY'S NURSING AND RESIDENTIAL CARE FACILITIES	Healthcare		Y	62.8	0.5	
TOM HANKS'S EDUCATIONAL SERVICES	Schools	Maryanne B.		58.1		
RYAN O'NEAL'S OTHER INFORMATION SERVICES	Offices	Maryanne B.		47.0	5.2	
TOM HANKS'S EDUCATIONAL SERVICES	Schools	Maryanne B.		45.3		
CLIVE CUSSLER'S SOCIAL ASSISTANCE	Healthcare			45.1	0.3	
DENZEL WASHINGTON'S SERVICES	Uncategor..		Y	33.5		
RYAN O'NEAL'S JUSTICE, PUBLIC ORDER, AND SAFETY ACTIVITIES	Government..	Maryanne B.		32.0	1.1	
EDMOND O'BRIEN'S FOOD SERVICES	Hospitality			25.4	0.3	
ERSKINE CALDWELL'S RETAIL	Offices			22.9		
JAMES BROWN'S MOTOR VEHICLES	Retail	Stefan Stoc..		22.2	1.4	
L. FRANK BAUM'S ACCOMMODATIONS	Hospitality			21.6	10.4	
DICK CLARK'S ADMINISTRATIVE SERVICES	Government..			20.9	0.4	
MATT BIONDI'S SMALL BUSINESS	Uncategor..			20.6		

Feeder Peak Coincident Demand (kW) | kW Savings



EE kW Savings By SA ID - Click on chart to see specific programs

Customer Name	Naics 2 Segment	DR Participation	2010	2011	2012	2013	2014	2015	Grand Total
BRUCE WILLIS'S NURSING AND RESIDENTIAL CARE FACILITIES	Healthcare		2.6						2.6
THE OSBOURNES'S AMUSEMENT, GAMBLING, AND RECREATION INDUSTRIES	Hospitality		6.9						6.9
LEONARD NIMOY'S NURSING AND RESIDENTIAL CARE FACILITIES	Healthcare	Y	0.5						0.5
CLIVE CUSSLER'S SOCIAL ASSISTANCE	Healthcare					0.3	0.0		0.3
RYAN O'NEAL'S OTHER INFORMATION SERVICES	Offices			5.2					5.2
RYAN O'NEAL'S JUSTICE, PUBLIC ORDER, AND SAFETY ACTIVITIES	Government				1.1				1.1